

Rig Shul from OSC down #1  
Effective 8-1-76-- Mapco Inc. took over opera-  
tions

#### FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief *Paul...*  
Approval Letter *2-28-72*  
Disapproval Letter .....

#### COMPLETION DATA:

Date Well Completed .....

Location Inspected .....

DW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land ...

#### LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic CR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

Gilman Well - 1/27/72

General Hydrocarbon # 4 - Old Squares Crossing  
Set Pipe @ 9185 - Cement (long job) to 4000

Cement in - Draped plug to ~ 5800 and locked up -

Pressure sealed - broke pipe & air in annulus

← above plug - Hole in pipe above 5800' -

Gas shows @ 4720 + 5100 & 5400

Permeator Completion No good - Test failed before drill new hole

(!) Work to Drill another if no good.

Hole ~ 1/4 mile offset to south  
to 5500' T.P. (G. H. # 44)

Have Verbal approval to move  
rig - Conditioned upon not simultaneously  
producing both wells from the same  
strat. interval - P/B - Until after  
L → Put on N. I.D. Done P/B & Hearing

Cement  
in annulus to 4000

757 FNL  
1714 FEL

4A ~~20~~ 30

SE NW NE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<b>1a. TYPE OF WORK</b> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> U-0141644	
<b>b. TYPE OF WELL</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> Old Squaw's Crossing Unit	
<b>2. NAME OF OPERATOR</b> General Hydrocarbons Corporation		<b>7. UNIT AGREEMENT NAME</b> Old Squaw's Crossing Unit	
<b>3. ADDRESS OF OPERATOR</b> 209 - 8th Avenue S.W., Suite 206, Calgary 2, Alta., Canada.		<b>8. FARM OR LEASE NAME</b> OSC Unit #4-A	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.)* At surface 757 ft. from N Line; 1,714 ft. from E. Line (NW $\frac{1}{4}$ NE $\frac{1}{4}$ ) of Section 30, T. 9 S., R. 20 E., SLM At proposed prod. zone		<b>9. WELL NO.</b> OSC Unit #4-A	
<b>14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*</b> 6 miles south of Ouray, Utah		<b>10. FIELD AND POOL, OR WILDCAT</b> Sec. 30, T. 9 S, R. 20 E, SLM	
<b>15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.</b> (Also to nearest drig. unit line, if any)	<b>16. NO. OF ACRES IN LEASE</b> 947.02	<b>17. NO. OF ACRES ASSIGNED TO THIS WELL</b> 480.00	
<b>18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.</b>	<b>19. PROPOSED DEPTH</b> 5,500' ✓	<b>20. ROTARY OR CABLE TOOLS</b> Rotary	
<b>21. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 4,731' G.R.		<b>22. APPROX. DATE WORK WILL START*</b> Feb. 25, 1972.	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	32.3 lb./ft.	1,250'	450 sacks
8-3/4"	4-1/2"	11.6 lb./ft.	5,500'	400 sacks

Blowout Preventers:  
10" Series 900 Shaffer DBOP and 10" Hydril Single.

Our proposed testing procedures will include the following:

1. Close pipe rams at least once every day to make sure they are functioning.
2. Shut blind rams each time pipe is out of the hole.
3. Pressure test blowout preventers before drilling out cement after setting casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Herbert M. Zandner TITLE President DATE February 23, 1972.

(This space for Federal or State office use)

PERMIT NO. 3049-30122 APPROVAL DATE \_\_\_\_\_

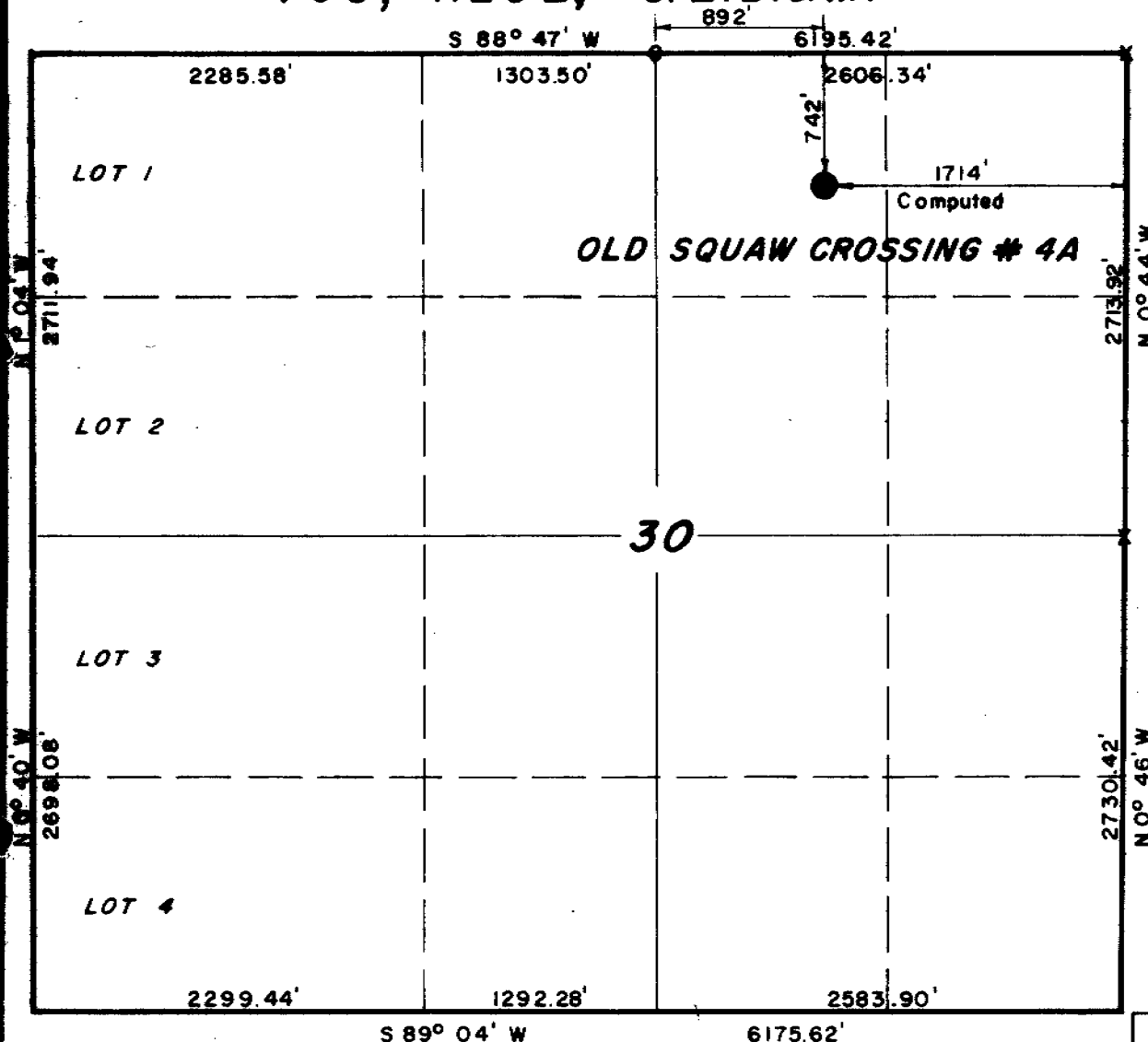
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**T9S, R20E, S.L.B.&M.**

**PROJECT**  
**GENERAL HYDROCARBON**

Well location, **OLD SQUAW CROSSING**  
**#5**, located as shown in the NW 1/4  
NE 1/4 Section 30, T9S, R20E, S.L.B.&M.  
Uintah County, Utah.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

*Shane Stewart*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

X= Section Corners Located (Bureau of Indian Affairs)  
O= " " " (Brass Caps)

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 23 Feb., 1972
PARTY G.S. D.A.	REFERENCES GLO Plat
WEATHER Good	FILE GENERAL HYDROCARBON

**GENERAL HYDROCARBONS CORPORATION**

STE. 206, 209 - 8TH AVENUE S.W.  
CALGARY 2, ALBERTA, CANADA

February 23, 1972.

Mr. Cleon B. Feight, Director,  
Utah Oil & Gas Conservation Commission,  
1588 W. North Temple,  
Salt Lake City, Utah 84116

Re: Application for Permit to Drill  
Old Squaw's Crossing Unit #4-A Well.

Dear Sir:

We are enclosing two signed xerox copies of U.S.G.S. Form 9-331C, Application for Permit to Drill the above referred to well in the Old Squaw's Crossing Unit, Uintah County, Utah.

Mr. Gilman A. Hill has telephoned you regarding this application.


Two copies of the survey plot will be mailed directly to you from Vernal, Utah, and we request that you please attach one of these survey plots to each copy of the application.

We have arranged to have the drilling rig moved from the Old Squaw's Crossing Unit #4 well to this new location and would, therefore, appreciate your help in this matter.

Yours very truly,

GENERAL HYDROCARBONS CORPORATION

By:

  
Herbert M. Zandmer,  
President.

February 28, 1972

General Hydrocarbons Corporation  
209 - 8th Avenue S.W.  
Calgary, Alberta  
Canada

Re: Old Squaw's Crossing Unit 4-~~MA~~  
Sec. 30, T. 9 S, R. 20 E,  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well as a rig skid is hereby granted. Said approval is, however, conditional upon the fact that the Old Squaw's Crossing Unit #4, located in the same section, township, and range, and the above well are not to be produced simultaneously from the same stratigraphic interval unless after due notice and hearing.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-30122.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:d  
cc: U.S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT Old Squaw's Cross-  
ing

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Bitter Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1972,

Agent's address 209 - 8th Avenue S.W., Ste. 206 Company General Hydrocarbons Corpora-  
Calgary 2, Alberta, Canada tion

Phone (403) 264-3229 Signed \_\_\_\_\_ Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	--	0	0	0	Continue testing and attempting to deplete silicate emulsion
U-7206 10 SW NE	10S	20E	3	0	0	--	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	--	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A							Drilling at 85'

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

March 1, 1972

Mr. Herbert M. Zandner  
General Hydrocarbons Corporation  
209 - 8th Avenue S.W., Suite 206  
Calgary 2, Alberta, Canada

Re: Well No. 4-A Old Squaw's Crossing Unit  
NW1/4 sec. 30, T 9 S, R 20 E, S1M,  
Uintah County, Utah  
Lease Utah 0141644

Dear Mr. Zandner:

Enclosed is your copy of the Application for Permit to Drill the referenced well which was approved by this office on March 1, 1972. This is to confirm that oral approval to commence operations was granted by this office on February 25, 1972.

Please be advised that said approval does not extend to the acreage commitment shown in Block 17 of the application.

Also, due to the proximity of well No. 4, you are hereby directed not to stimulate the well by hydraulic fracturing methods without specific approval by this office of the exact procedure to be used. Please provide this office with either a CBL or a temperature survey conducted in well No. 4 so that the top of the cement behind the 4½" casing may be determined.

Sincerely yours,

Gerald R. Daniels,  
District Engineer

Enclosure

cc: Casper  
State Div. O&G ✓

J.

Daily Drilling Report  
Old Squaw's Crossing Unit #4-A Well  
NW 1/4 NE 1/4 Sec. 30, T 9S, R. 20 E, SLM  
Uintah County, Utah  
Elev. = 4731' gr.; Spud 10:00 p.m.  
2/28/72

<u>Date</u> (drlg days/depth)	<u>Description</u>
2/28/72 (0 d/0')	(0 days; 0 depth) Spud well at 10:00 p.m.
2/29/72 (1/2 d/85')	Finish moving and rigged up. Spud well at 10:00 p.m. - February 28, 1972, with Bit No.1 - 12-1/4" Smith DT bit and Dynadrill; drill down to 45 ft. and pick up and drill rat hole and mouse hole, continue to drill to 85 ft. at 6:00 a.m.
3/1/72 (1-1/2 d/585')	Continued drilling from 85 ft. to 585 ft. at 6:00 a.m. Survey at 125 ft. was 1/4 degree.
3/2/72 (2-1/2 d/1155')	Continued drilling from 585 ft. to 1155 ft. at 6:00 a.m.
3/3/72 (3-1/2 d/1212')	Continue to drill from 1155 ft. to 1212 ft.; circulate hole clean and put gel in mud to run casing. Pull out of hole, lay down 9 - 8" Drill Collars, short trip, run back to bottom, circulate hole clean; pull out. Rig up to run casing; run 39 joints of 9-5/8", 36 lb. ST&C, run shoe to 1212 ft.; displace to 1188 ft. Start mixing cement at 2:45 p.m. with 230 sacks of 16% gel with 3% salt and 2/10 of 1% CFR2 and 150 sacks of Class G Cement with 3% Calcium Chloride. Start displacing with 92 bbls. at 3:15 p.m. and cement in place at 3:55 p.m. with good circulation throughout job and good cement returns to surface. Test all blowout equipment with 1500# for 15 minutes. Rig up to drill at 6:00 a.m.; well standing cemented.
3/4/72 (4-1/2 d/1730')	Continue to pick up 5 3/4" Drill Collars; drill out; continue to drill from 1212 ft. to 1730 ft. at 6:00 a.m.
3/5/72 (5-1/2 d/2200')	Continue to drill from 1730 ft. to 2200 ft. at 6:00 a.m.
3/6/72 (6-1/2 d/2925')	Continue to drill from 2200 ft. to 2925 ft. at 6:00 a.m. Survey at 2698 ft. was 3/4 degree.
3/7/72 (7-1/2 d/3535')	Continue to drill from 2925 ft. to 3100 ft. and well blew out; circulate water back in well and continue to drill from 3100 ft. to 3535 ft. at 6:00 a.m.
3/8/72	Continue to drill from 3535 ft. to 4156 ft. at 6:00 a.m.

Daily Drilling Report  
Page Two

Old Squaw's Crossing Unit #4-A Well  
NW 1/4 NE 1/4 Sec. 30, T. 9S, R. 20 E, SLM  
Uintah County, Utah

3/9/72  
(9-1/2 d/4662')

Continue to drill from 4156 ft. to 4302 ft.; pull out Bit No. 2 (J33 Hughes - 8 3/4"); run in with Bit No. 3 - 8 3/4" Reed FBCT (rerun bit); continue to drill from 4302 ft. to 4662 ft. Pick up off of bottom; circulate water out with mud; cut mud from 13.0 lb. back to 11.0 lb. and start back drilling at 6:00 a.m.

3/10/72  
(10-1/2 d/4875')

Continue to drill from 4662 ft. to 4875 ft. at 6:00 a.m.

3/11/72  
(11-1/2 D/5073')

Continue to drill from 4875 ft. to 5037 ft.; pull out of hole to change bit; run in with Bit No. 4 - 8 3/4" Hughes J33; continue to drill from 5037 ft. to 5073 ft. at 6:00 a.m. Survey at 5037 ft. was 2 degrees.

3/12/72  
(12-1/2 D/5335')

Continue to drill from 5073 ft. to 5335 ft. at 6:00 a.m.

3/13/72  
(13-1/2 d/5451')

Continue to drill from 5335 ft. to 5436 ft.; well started unloading; mix mud to kill well and get well quietened down; mud weight 11.1 lbs. Continue to drill from 5436 ft. to 5442 ft.; condition mud for logs; pull out drill pipe; run Schlumberger log. Corrected measurement from 5442 ft. to 5451 ft. Running in hole at 6:00 a.m. Mud weight 11.1; viscosity - 44.

3/14/72  
(14-1/2 d/5470')

Continue running in hole; drill from 5451 ft. to 5470 ft.; circulate hole clean; pull out and lay down 4 1/2" drill pipe and 6" drill collars; rig up to run casing. Run 159 joints 4 1/2" N80 - 11.6 lb. LT&C casing with PERMEATORS and spacers, 5465 ft. on the hook. Run Schlumberger log to space PERMEATORS with sands. Cemented with Dowell; 50 sacks of neat Cement weighing 12 lbs./gal. to clean mud cake off of walls; use 525 sacks of Class G Cement with 3/4 of 1% TICK, - pumping pressure 1100 lbs., - bump plug and pressure to 3500 lbs. to extrude PERMEATORS; Pressure bled off slowly to 1000 lbs.; held pressure at 1000 lbs. for 30 minutes; bled pressure off to zero.

Daily Drilling Report  
Page Three

Old Squaw's Crossing Unit #4-A Well  
NW 1/4 NE 1/4 Sec. 30, T. 9S, R. 20 E, SLM  
Uintah County, Utah

3/15/72  
(15 d/5470')

Take out blowout equipment; installed Christmas tree. Released rig at 12:00 noon 3/14/72. Well standing cemented. Move drilling rig off location.

3/16/72

Move drilling rig off location.  
Waiting on orders.

3/17/72  
to  
3/19/72  
incl.

Waiting on orders

3/20/72

Move workover rig to 4A Well and rig-up; unload tubing; take out Christmas Tree; install blowout equipment; measure tubing and pick up 32 joints; shut down at 6:00 p. m.

3/21/72

Start at 8:00 a. m.; pick up 2 3/8 tubing; run to bottom and found bottom at 5450.04'; rig shut down at 2:00 p. m., waiting on repair of circulating pump.

3/22/72

Pump arrived on location at 6:30 a. m. Rig up pump and circulate mud out of hole; pull out of hole; run in with Baker Model L retrievable packer (latch down packer) and Baker Model L Sleeve above packer; run in hole to 5452' and shut down at 4:30 p. m.

3/23/72

Start up at 7:00 a. m. Spotted 12 barrels of HCL 22% acid over PERMEATORS from 5252' to 4650'. Lay down 24 singles of 2 3/8" tubing. Reverse circulation around packer. Lay down 1 single and set packer at 4663'; take out blow out equipment; install top part of Christmas Tree; 147 singles of 2 3/8" tubing in hole with packer and sleeve. Acid in place at 8:30 a. m. At 2:00 p. m. pressure was 350 lbs.; bled pressure off and swabbed well down to 4650'; well would not come in. Filled tubing with water and set for 2 hours; swab water out of hole and shut down to rig up Dowell; well came in while rigging up Dowell; well shut in for further orders.

3/24/72

Well shut in; waiting for official approval of stimulation program.

W

Daily Drilling Report  
Page Four

Old Squaw's Crossing Unit #4-A Well  
NW 1/4 NE 1/4 Sec. 30, T. 9S, R. 20E, SLM  
Uintah County, Utah

3/25/72 Checked pressure -- 2,475 lbs. Well shut in.

3/26/72 Blow well down from 2,490 lbs. to 2,000 lbs.; shut well in.

3/27/72 Blew well down from 2,490 lbs. to 1,500 lbs. to clean well up.

3/28/72 Well shut in.  
to

3/30/72  
incl.

3/31/72 Clean up location. We intend not to stimulate Old Squaw's Crossing Unit #4-A Well until the fish in Well #4 is removed and the well is cemented through perforations (plus or minus) 4,000 feet to protect Well #4-A zone from possible upper water in Well #4. No further daily reports until this work is started.

4/12/72 Well shut in.

Schlumberger logs on Old Squaw's Crossing Unit #4-A Well enclosed as follows:  
Compensated Neutron Log  
Compensated Formation Density Log  
Perforating Depth Control

5/7/72 Rig up Dowell pump truck; pump 1 bbl. 28% HCl followed by 1 bbl. water; acid in hole at 8:00 A.M. Blow acid out of hole, started at 4:00 P.M. and acid out of hole at 5:45 P.M. Shut well in at 5:45 P.M.

9/9/72 Bring in and hook up gas frac equipment. Shut down at 5:00 P.M. Waiting on liquid gas trucks.

9/10/72 Started gas frac at 9:30 A.M. Used 5,000 lbs. of gas frac jell; 11,500 lbs. of 20/40 sand; 50 tons of liquid carbon dioxide and 14,000 gallons of liquid petroleum gas; finished treatment and shut in well at 11:50 A.M.

9/11/72 Blew well down and well started making water and oil with gas; blew from 7:55 A.M. to 2:00 P.M.; shut well in until 3:30 P.M. Opened well and blew from 3:30 P.M. to 6:15 P.M. Shut well in at 6:15 P.M.

4  
Daily Drilling Report  
Page Five

Old Squaw's Crossing Unit #4-A Well  
NW 1/4 NE 1/4 Sec. 30, T.9S, R.20E, SIM  
Uintah County, Utah

9/12/72                      Opened well to blow at 7:00 A.M. and closed well in at 11:30 A.M.

9/13/72                      Opened well to blow at 7:00 A.M.; well made water and oil with gas; blew until 9:00 A.M. Run wire line with sinker bar to 5423 feet and located sand bridge at 5423 feet. Shut well in at 11:30 A.M. until workover to be started.

9/25/72                      Move in workover rig with pumps and pit. Rig up equipment and shut down at 7:00 P.M.

9/26/72                      Start at 7:00 A.M. to finish rigging up; mix calcium chloride to 11.3; kill well and work to release packer at 4665 feet; packer released; run in with tubing to bridge at 5401 feet and circulate gas out with calcium chloride water. Install blowout equipment and close well in at 7:00 P.M.

9/27/72                      Bled gas down; circulate off of bottom; pull 2-3/8" tubing; lay down packer; run in with 2-3/8" tubing with Ventura shoe; wash out sand from 5401 feet to 5445 feet; circulate hole clean and pull out 2-3/8" tubing. Run in with model "R" lockgrip packer with model "L" sleeve above packer; set packer at 5391 feet; setting 14,000 lbs. on packer. Take off blowout equipment and install top part of Christmas tree. Hook up lines to fresh water and circulate calcium chloride out of well with fresh water. Shut down at 9:00 P.M.

9/28/72                      At 7:00 A.M. tubing pressure 550 psi and casing pressure 650 psi. Opened tubing at 7:00 A.M. and blew to atmosphere; unloaded water and well looking better with gas when shut in at 4:00 P.M.

9/29/72                      Opened well at 7:00 A.M.; blew well on tubing side to atmosphere. Well cleaned up and shut well in at 10:30 A.M. Moved rig off of well site.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE  
LEASE NUMBER  
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bitter Creek  
The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1972.  
Agent's address Ste. 206, 209 - 8th Ave. S.W. Company General Hydrocarbons Corporation  
Calgary, Alberta, Canada, T2P 1B8 Signed [Signature]  
Phone (403) 264-3229 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth, if production, gauge, date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	--	0	0	0	Continue testing and attempting to deplete silicate emulsion
U-7206 10 SW NE	10S	20E	3	0	0	--	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	--	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	--	0	0	0	Casing cemented at 5465'; well shut in. Waiting on orders.

NOTE.—There were no runs or sales of oil; no M. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.  
**U-0141644**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
**General Hydrocarbons Corporation**

3. ADDRESS OF OPERATOR  
**209 - 8th Avenue S. W. - Suite 206, Calgary 2, Alta., Canada**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**742' from North line; 1714' from East line  
Section 30, T. 9 S., R. 20 E., SLM**

14. PERMIT NO.  
**43-047-30122**

15. ELEVATIONS (Show whether DF, ST, GR, etc.)  
**4731 GR**

7. UNIT AGREEMENT NAME  
**Old Squaw's Crossing Unit**

8. FARM OR LEASE NAME

9. WELL NO.  
**Unit #4-A**

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA  
**NW/NE Sec. 30,  
T. 9 S., R. 20 E.**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒

FULL OR ALTER CASING

☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Treatment of Gas Sand from 5416' to 5440' using  
Dowell Gas Frac involving approximately the following injection volumes:**

**5000 gallons LPG**

**3000 gallons Gas Frac 1-1**

**2000 gallons Gas Frac 1-1-1**

**1000 gallons Gas Frac 1-1-1 with 0.25 lbs./gal. 20-40 Frac Sand**

**1000 gallons Gas Frac 1-1-1 with 0.50 lbs./gal. 20-40 Frac Sand**

**1000 gallons Gas Frac 1-1-1 with 0.75 lbs./gal. 20-40 Frac Sand**

**25,000 gallons Gas Frac 1-1-1 with 1.00 lbs./gal. 20-40 Frac Sand**

**3000 gallons Gas Frac 1-1-1 with 1.50 lbs./gal. 20-40 Frac Sand**

**flush 1000 gallons Gas Frac 1-1 (no sand)**

18. I hereby certify that the foregoing is true and correct

SIGNED

*Garbar M. Zardner*

TITLE

*President*

DATE

*June 7, 1972*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

\*See Instructions on Reverse Side

DATE

BY

*6-5-72*  
*Paul M. Burchell* PW



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE  
LEASE NUMBER  
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Well Bitter Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1972,

Agent's address Sta. 206, 209 - 8th Avenue S.W. Company General Hydrocarbons Corporation

Calgary, Alberta, Canada, T2P 1B8

Signed [Signature]

Agent's title President

Phone (403) 264-3229

SEC. AND 1/4 OR 1/2	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, describe and date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	--	0	0	0	Continue testing and attempting to deplete silicate emulsion
U-7206 10 SW NE	10S	20E	3	0	0	--	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	--	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	--	0	0	0	Casing cemented at 5465'; well shut in. Waiting on orders.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT Old Squaw's Crossing

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 19 72,

Agent's address 450 PARK AVENUE Company GENERAL HYDROCARBONS CORPORATION  
NEW YORK, NEW YORK 10022 Signed [Signature]

Phone (212) 371-0580 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in Waiting on orders

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT Old Squaw's Crossing

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 19 72,

Agent's address 450 PARK AVENUE Company GENERAL HYDROCARBONS CORPORATION  
NEW YORK, NEW YORK 10022 Signed [Signature]

Phone \_\_\_\_\_ Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in; waiting on orders.

Note.—There were NO runs or sales of oil, NO M cu. ft. of gas sold;  
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT Old Squaw's Crossing

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of DECEMBER, 1972,

Agent's address 450 Park Avenue Company GENERAL HYDROCARBONS CORPORATION  
New York, N. Y. 10022

Phone (212) 371-0580 Signed [Signature] Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Budget Bureau No. 42-8358.5

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of FEBRUARY, 19 73,

Agent's address 450 Park Avenue Company GENERAL HYDROCARBONS CORPORATION  
New York, N. Y. 10022

Phone (212) 371-0580 Signed [Signature] Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for absolute content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operation temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of MARCH, 1973.

Agent's address 450 PARK AVENUE Company GENERAL HYDROCARBONS CORPORATION  
NEW YORK, N. Y. 10022

Phone (212) 371-0580 Signed [Signature] Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386"; well shut in waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;  
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

LAND OFFICE .....  
 LEASE NUMBER .....  
 UNIT .....

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of APRIL, 1973.

Agent's address 450 PARK AVENUE (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION  
NEW YORK, N. Y. 10022

Phone (212) 371-0580 Signed [Signature] Agent's title President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in waiting on orders

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R306.5.

LAND OFFICE .....  
LEASE NUMBER .....  
UNIT .....

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of MAY, 1973,

Agent's address 450 PARK AVENUE (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION

NEW YORK, N. Y. 10022

Signed [Signature]

Phone (212) 371-0580

Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of JUNE, 19 73,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION  
NEW YORK, N. Y. 10022

Phone (212) 371-0580 Signed Herbert H. Zander Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth, casing down, cause, date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

GENERAL HYDROCARBONS CORPORATION  
450 Park Avenue (Suite 1901)  
New York, N. Y. 10022

OLD SQUAW'S CROSSING UNIT #4-A WELL  
NW 1/4 NE 1/4 Sec. 30, T.9S, R.20E, SLM  
UINTAH COUNTY, UTAH

Daily Drilling Report

Description

Date - 1973

August 3-4 inclusive

Blow well down to clean up for MSA acid job.

August 5

Rig up NOSCO 3/4" tubing and run to 5400 feet.  
Pump in 3,000 gals. of 30% MSA acid; in place  
at 1:00 P.M. Held pressure until 7:00 A.M. on  
8/6/73.

August 6-10 inclusive

Blow well to flare pit.

August 11

Rig up with NOSCO and Halliburton; pumped  
in 10,000 gals. of 15% HCL acid with nitrogen  
at 11:00 A.M.; held for thirty minutes and  
then blew acid to sump.

August 12-21 inclusive

Blow well to flare pit through 1/4" choke.

Aug.22-Sept. 2 inclusive

Blow well to flare pit through 1/4" choke.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE .....  
LEASE NUMBER .....  
UNIT .....

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1973.

Agent's address 450 PARK AVENUE (SUITE 1901) Company .....  
NEW YORK, N. Y. 10022 Signed [Signature]

Phone ..... Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	(MSA acid job and 15% HCL acid treatment; blow well to flare pit.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in, waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UNITAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 73,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION  
New York, N. Y. 10022 Signed [Signature]

Phone \_\_\_\_\_ Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders/
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 41-20175

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1974.

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION  
New York, N. Y. 10022 Signed [Signature]

Phone \_\_\_\_\_ Agent's title President

SEC. AND 1/4 OF T.	TWP.	RANGE	WELL NO.	DAYS PRODUCTION	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth and status of well; date and result of test for oil and gas content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Testing pressures; waiting on additional orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

Note.—There were NO runs or sales of oil; NO M. or L. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)  
Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE .....  
LEASE NUMBER .....  
UNIT OLD SQUAW'S CROSSING UNIT

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1974,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION  
New York, N. Y. 10022 Signed [Signature]

Phone ..... Agent's title President

SEC. AND 1/4 or 1/2	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Testing pressures; waiting on additional orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;  
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved,  
Budget Bureau No. 42-R356.5.

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT OLD SQUAW'S CROSSING UNIT

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of MAY, 1974,  
Agent's address 450 Park Avenue (Suite 1901)  
New York, N. Y. 10022 Company GENERAL HYDROCARBONS CORPORATION  
Signed [Signature]  
Agent's title President

Phone \_\_\_\_\_

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Testing pressures; Waiting on additional orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;  
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form 100-103  
Budget Bureau No. 42-R3355

LAND OFFICE  
LEASE NUMBER  
UNIT OLD SQUAW'S CROSSING UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County Uintah Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of AUGUST, 19 74,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION  
New York, N. Y. 10022 Signed Herbert M. Zandmel President

Phone

Agent's title

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and results of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Testing pressures; Waiting on additional orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

There were runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Notes.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT OLD SQUAW'S CROSSING

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 19 74,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION  
New York, N. Y. 10022 Signed *Herbert M. Johnson*

Phone \_\_\_\_\_ Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10SW NE	10S	20E	3	0	0	-	0	0	0	Testing pressures; Waiting on additional orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Bureau No. 10-2578-1

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK  
The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 75,  
Agent's address 251 Royal Palm Way Company GENERAL HYDROCARBONS CORPORATION  
Plaza Center - (Suite 301), Palm Beach, Florida Signed [Signature]  
Phone (305) 659-6177 33480 Agent's title Treasurer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for possible content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT Old Squaw's Crossing

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 75,

Agent's address 251 Royal Palm Way (Suite 301) Palm Beach, Florida 33480 Company GENERAL HYDROCARBONS CORPORATION

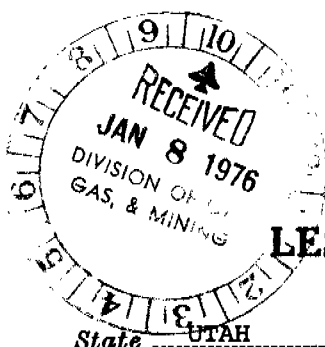
Phone (305) 659-6177 Signed [Signature] Agent's title Treasurer

SEC. AND 1/4 OR 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT Old Squaw's Crossing

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEKThe following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 75,Agent's address 251 Royal Palm Way (Suite 301) Company GENERAL HYDROCARBONS CORPORATIONPalm Beach, Florida 33480

Signed

Phone (305) 659-6177Agent's title Treasurer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1976.

Agent's address 251 Royal Palm Way (Suite 301) Company GENERAL HYDROCARBONS CORPORATION

Palm Beach, Florida 33480

Signed Raymond P. L. L. L.

Phone (305) 659-6177

Agent's title Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and results of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders

NOTE.—There were \_\_\_\_\_ No. \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ No. \_\_\_\_\_ M cu. ft. of gas sold;  
\_\_\_\_\_ No. \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE .....  
LEASE NUMBER .....  
UNIT Old Squaw's Crossing

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 76

Agent's address 251 Royal Palm Way (Suite 301) Company GENERAL HYDROCARBONS CORPORATION  
Palm Beach, Florida 33480

Phone (305) 659-6177 Signed Raymond P. [Signature]  
Agent's title Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;  
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
Unit Old Squaw's Cross

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

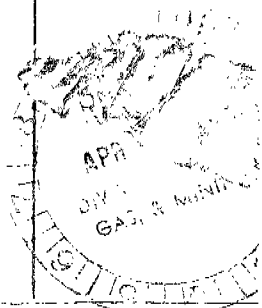
The following is a correct report of operations and production (including drilling and production wells) for the month of March, 19 76,

Agent's address 251 Royal Palm Way (Suite 301) Palm Beach, Florida 33480 Company GENERAL HYDROCARBONS CORP.

Signed Raymond P. L. L.

Phone (305) 659-6177 Agent's title Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gas content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; on orders
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; on orders
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; on orders
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; on orders
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; on orders



Note.—There were NO runs or sales of oil; NO M cu. ft. of gas  
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be duplicated with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT Old Squaw's Crossing

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 76,

Agent's address 251 Royal Palm Way (Suite 301) Company GENERAL HYDROCARBONS CORPORATION  
Palm Beach, Florida 33480

Phone (305) 659-6177 Signed Raymond C. Thompson Accountant  
Agent's title \_\_\_\_\_

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DATA PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	9	0	0	0	Well shut in; waiting on orders
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



OCT 20 1976

Form approved.  
Budget Bureau No. 42-R354-5UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYALLOTTEE \_\_\_\_\_  
TRIM \_\_\_\_\_  
LEASE No. Old Squaw's Crossing

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bitter CreekThe following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1976.Agent's address Suite 320 Plaza West Company MAPCO Inc.  
1537 Avenue D, Billings, Montana 59102Signed Agnes M. Model  
Phone (406) 656-6032 Agent's title Geological Clerk & Secretary

SEC. AND 1/4 OF 1/4	TWP.	RANGE	Well No.	Date Production	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, describe if shut down, casing date and results of test for gasoline content of 23%)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; pending formation evaluation
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; pending formation evaluation
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; pending formation evaluation
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; pending formation evaluation
ML-26968	10S	18E	5	0	0	-	0	0	0	Well shut in; pending formation evaluation
TOTALS										
GAS: (MCF)										
Sold										
Vented/Flared										
Used On Lease										
Lost										
Reason										
OIL or CONDENSATE: (Barrels)										
Sold										
Used										
Unavoidably Lost										
Reason										
WATER DISPOSITION (Bbls.):										
Pit										
Injected										
Unavoidably Lost										
Reason										
Other										

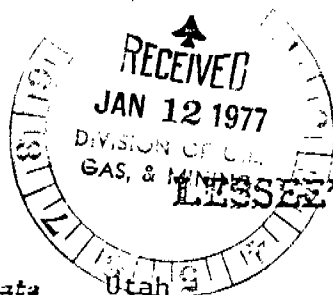
NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form G-259A  
(December 1964)

U.S. GOVERNMENT PRINTING OFFICE: 1969 O-235-424 1631-7877

JAN 10 1977

Form approved.  
Budget Bureau No. 42-R35A 5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIM \_\_\_\_\_  
LEASE NO. Old Squaw's Crossing

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bitter Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976.

Agent's address Suite 320 Plaza West  
1537 Avenue D, Billings, Montana 59102

Company MAPCO Inc.

Phone (406) 656-6032

Signed Agnes M. Model  
Agent's title Geological Clerk & Secretary

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (12.15246 cu. ft. = 1 bbl.)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If sold, so state)	REMARKS (If drilling, depth; if shut down, reason; date and result of test for gasoline content of 230)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; pending formation evaluation
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; pending formation evaluation
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; pending formation evaluation
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; pending formation evaluation
ML-26968	10S	18E	5	0	0	-	0	0	0	Well shut in; pending formation evaluation
TOTALS										
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls.):		
Sold _____					Sold _____			Pit _____		
Vented/Flared _____					Used _____			Injected _____		
Used On lease _____					Unavoidably Lost _____			Unavoidably Lost _____		
Lost _____					Reason _____			Reason _____		
Reason _____								Other _____		

NOTE.—There were no runs or sales of oil; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

January 31, 1977

Form approved.  
Budget Bureau No. 42-R3543

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE  
TRAIL  
LEASE NO. Old Squaw's Crossing

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bitter Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 76

Agent's address Suite 320 Plaza West Company MARCO Inc.  
1537 Avenue D, Billings, Montana 59102

Phone (406) 656-6032 Signed Agnes M. Model  
Agent's title Geological Clerk & Secretary

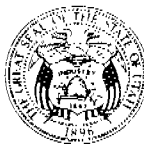
WELL AND H. OF H.	TWP.	RANGE	Well No.	Date Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE PRODUCED	BARRELS OF WATER (if known, so state)	REMARKS (If drilled, depth; if shut down, cause; date and result of test for gasoline content of gas)	
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; pending formation evaluation	
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; pending formation evaluation	
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; pending formation evaluation	
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; pending formation evaluation	
ML-26968	10S	18E	5	0	0	-	0	0	0	Well shut in; pending formation evaluation	
TOTALS											
GAS: (MCF)					OIL or CONDENSATE: (Barrels)					WATER DISPOSITION (Bbls.):	
Sold					Sold					Pit	
Vented/Flared					Used					Injected	
Used On Lease					Unavoidably Lost					Unavoidably Lost	
Lost					Reason					Reason	
Reason										Other	

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form G-209A  
(December 1966)

CALVIN L. RAMPTON  
*Governor*



OIL, GAS, AND MINING BOARD

GUY N. CARDON  
*Chairman*

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771  
January 12, 1977

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
I. DANIEL STEWART  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

Mapco Inc.  
Suite 320 Plaza West  
1537 Avenue D  
Billings, Montana 59102

Attn: Agnes N. Model

Re: Change of operator on following wells:  
Old Squaw's Crossing 3  
Sec. 10, T. 10S, R. 20E, SW NE  
Old Squaw's Crossing 4  
Sec. 30, T. 9S, R. 20E, NW NE  
✓ Old Squaw's Crossing 4A  
Sec. 30, T. 9S, R. 20E, NW NE  
Old Squaw's Crossing 5  
Sec. 2, T. 10S, R. 18E,  
All in Uintah County, Utah

Gentlemen:

This letter is in receipt of the enclosed November Monthly Report of Operations, stating the above mentioned wells as under Mapco Inc. Our records still show above wells under General Hydrocarbons.

In order to keep our records accurate and complete, please write this office a letter and state all wells included in this change of operator. Please include effective date of this change.

Your prompt attention to the above will be greatly appreciated.

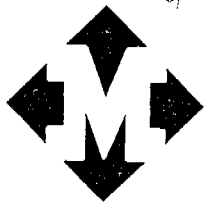
Sincerely,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER  
RECORDS CLERK

/ko

Attachments



**mapco**  
INC.

PRODUCTION DIVISION

January 21, 1977

State of Utah  
Department of Natural Resources  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Ms. Kathy Ostler



Re: Wells In Former  
Old Squaw's Crossing Unit #4A  
Uintah County, Utah

Gentlemen:

Your letter of January 12 directed to our Billings, Montana office has been forwarded to us for reply. In that letter you requested information concerning a change of operator on wells within the former Old Squaw's Crossing Unit area.

Effective August 1, 1976 MAPCO Inc. became operator of all the properties previously operated by General Hydrocarbons Corporation within the former Hope Unit and former Old Squaw's Crossing Unit areas. The copy of the "Lessee's Monthly Report Of Operations" which you received in connection with the Old Squaw's Crossing Unit area covers wells 2, 3, 4, 4A and 5. MAPCO Inc. is the operator of those wells. This was as a result of our acquiring all of the operating interests of General Hydrocarbons Corporation. We trust this satisfactorily answers your inquiry.

Very truly yours,

D. D. Ritter  
Assistant Manager  
Land Department

DDR:jk

cc Agnes N. Model

SEP 1 1977

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYForm 9-329 Rev. Feb 76  
OM3 42-RO356MONTHLY REPORT  
OF  
OPERATIONSLease No. U-0141644  
Communitization Agreement No. \_\_\_\_\_  
Field Name Bitter Creek  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Uintah State Utah  
Operator MAPCO Inc.☐ Amended ReportThe following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 1977

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 139, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
4	30 NW NE	9 S	20 E	GSI	0	0	0	0	Well shut in; pending formation evaluation.
4A	30 NW NE	9 S	20 E	GSI	Treated 10 casing permeators in the Wasatch from 5403-5443' with 1000 gals 15% HCl, 6000 gal prepad, 15,000 gal gel pad 55,000# 10-20 sand in 21,000 gal sand laden fluid, at an average rate of 13 BPM @ 4900 psi. ISIP 2300psi, 15 min SIP 2170 psi. Flowing back frac fluid.				

\*If none, so state.

## Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate  
(BBLs)Gas  
(MCF)Water  
(BBLs)

\*On hand, Start of Month

\*Produced

\*Sold

\*Spilled or Lost

\*Flared or Vented

\*Used on Lease

\*Injected

\*Surface Pits

\*Other (Identify)

\*On hand, End of Month

\*API Gravity/STU Content

_____
0
_____
_____
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0
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XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Agnus N. ModelTitle: Geological Clerk & SecretarySuite 320 Plaza West, 1537 Ave. D  
Address: Billings, Montana 59102

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76  
OMB 42-R0356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No.                      -0141644  
Communitization Agreement No.                       
Field Name                      Bitter Creek  
Unit Name                       
Participating Area                       
County                      Uintah State                      Utah  
Operator                      MAPCO Inc.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of  
August, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & N of 4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
4	30 NW NE	9 S	20 E	GS1	0	0	0	0	Well shut in; pending formation evaluation.
4A	30 NW NE	9 S	20 E	RGW	Well flowing back FTP - 75 psi.				frac fluid, with a little gas.

\*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basin)

Oil & Condensate  
(BBLs)

Gas  
(MCF)

Water  
(BBLs)

\*On hand, Start of Month  
\*Produced  
\*Sold  
\*Spilled or Lost  
\*Flared or Vented  
\*Used on Lease  
\*Injected  
\*Surface Pits  
\*Other (Identify)  
\*On hand, End of Month  
\*API Gravity/STU Content

XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
0	0	XXXXXXXXXXXXXXXXXXXX
0	0	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
0	0	XXXXXXXXXXXXXXXXXXXX
0	0	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
0	0	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Kathy Sturges  
for A. W. Model  
Title: Geological Clerk & Secretary

Suite 320 Plaza West, 1537 Ave. D  
Address: Billings, Montana 59102

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76  
OMB 42-RO356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 42-0141644  
Communitization Agreement No. NA  
Field Name Bitter Creek  
Unit Name NA  
Participating Area NA  
County Uintah State Utah  
Operator MAPCO Inc.

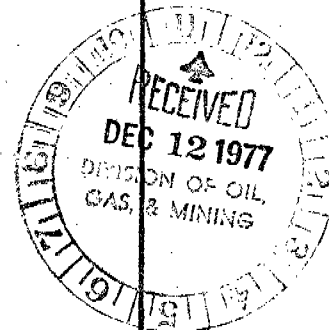
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of  
October, 1977

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & N of N	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
4	30 NW NE	9 S	20 E	GS1	0	0	0	0	Well shut in; pending formation evaluation.
4A	30 NW NE	9 S	20 E	GS1	25	0	90+	278	Shut well in on 10-25-77 with 150 psi SITP.



\*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate  
(BBLs)

Gas  
(MCF)

Water  
(BBLs)

\*On hand, Start of Month  
\*Produced  
\*Sold  
\*Spilled or Lost  
\*Flared or Vented  
\*Used on Lease  
\*Injected  
\*Surface Pits  
\*Other (Identify)  
\*On hand, End of Month  
\*API Gravity/STU Content

	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
	0	278
	0	XXXXXXXXXXXXXXXXXXXX
	0	XXXXXXXXXXXXXXXXXXXX
	0	XXXXXXXXXXXXXXXXXXXX
	0	XXXXXXXXXXXXXXXXXXXX
	0	278
	0	XXXXXXXXXXXXXXXXXXXX
	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Agnes M. Model

Suite 320 Plaza West, 1537 Ave. D  
Address: Billings, Montana 59102

Title: Geological Clerk & Secretary



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76  
OMB 42-R0356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 42-141644  
Communitization Agreement No. NA  
Field Name Bitter Creek  
Unit Name NA  
Participating Area NA  
County Uintah State Utah  
Operator MAPCO PRODUCTION COMPANY

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of  
September, 19 80

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
4	30 NW NE	9 S	20 E	GSI	0	0	0	0	Well shut in; pending formation evaluation.
4A	30 NW NE	9 S	20 E	GSI	0	0	0	0	Well shut in; pending formation evaluation.

\*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	0	XXXXXXXXXXXXXXXXXXXX
*Sold	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	0	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	0	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	0	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	0	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Robert Brumman

Suite 202, 1643 Lewis Ave.  
Address: Billings, Montana 59102

Title: Engineering Technician



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 14, 1982

Mapco, Incorporated  
1643 Lewis Ave, Ste. 202  
Billings, Montana 59102

Re: Well No. Old Squaws Crossing Unit #4  
Sec. 30, T. 9S, R. 20E.  
Uintah County, Utah

Well No. Old Squaws Crossing Unit #4-A  
Sec. 30, T. 9S, R. 20E.  
Uintah County, Utah

Gentlemen:

In going through our records, we have found the "Well Completion Report" for the above well missing from our files. Could you please send this office another copy of it.

I would appreciate you taking the time to do this for me.

Thank You,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
General Hydrocarbons Corporation (Mapco)

3. ADDRESS OF OPERATOR  
251 Royal Palm Way (Suite 301), Palm Beach, Florida 33480

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface 742' from North Line; 1714' from East Line (NWNE-30-9S-20E-SLM)  
At top prod. interval reported below Same  
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.  
USA U-0141644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Old Squaw's Crossing Unit

8. FARM OR LEASE NAME  
U-0141644 OSC

9. WELL NO.  
OSC Unit #4-A

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OF AREA  
NWL/4NE1/4-Sec. 30, T9S, R20E, S.L.M.

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. PERMIT NO. 43-047-30122 DATE ISSUED 3/4/72

15. DATE SPUDDED 2/28/72 16. DATE T.D. REACHED 3/14/72 17. DATE COMPL. (Ready to prod.) 9/29/72 18. ELEVATIONS (DF, REB, RT, GE, ETC.)\* 4731 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5470' 21. PLUG, BACK T.D., MD & TVD None 22. IF MULTIPLE COMPL., HOW MANY\* None 23. INTERVALS DRILLED BY 5470' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
See PERMEATOR schedule attached? 2/25/85

25. WAS DIRECTIONAL SURVEY MADE? No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Neutron Density Log; Compensated Formation sity Log; Perforating Depth Control Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36/lb/ft.	Surf.-1212'	12 1/4"	380 sacks	-0-
4-1/2"	11.6 lb/ft.	Surf.-5462'	8-3/4"	575 sacks	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
See PERMEATOR schedule attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See reports attached	

33.\* PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Daily Drilling Reports; General Summary of Operations; incl. PERMEATOR schedule

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE President DATE 10/22/76

\*(See Instructions and Spaces for Additional Data on Reverse Side)

eral: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING

DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Uinta	Surface	1750'	Alternating sandstones & shales			
Green River	1750'	2150'	Alternating sandstones and shales and lines			
Wasatch	5150	--	Alternating sandstones & shales			



**CNG PRODUCING COMPANY**  
TULSA DIVISION

**RECEIVED**

FEB 22 1985

February 15, 1985

**DIVISION OF OIL  
& GAS & MINING**

State of Utah  
Division of Oil, Gas and Mining  
335 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Transfer of Ownership and  
Operations  
Oil and Gas Wells  
State of Utah

Gentlemen:

This letter is to inform you that:

CNG Producing Company  
705 S. Elgin Ave., P. O. Box 2115  
Tulsa, Oklahoma 74101-2115

has acquired the ownership and operations of oil and gas wells formerly  
owned and operated by:

MAPCO Oil & Gas Company  
Tulsa, Oklahoma

Attached is a listing of wells involved in the transfer. Should  
there be any question regarding this matter, I may be contacted at  
(918)599-4005.

Sincerely,

Greg Bechtol  
Sr. Engineering Technician

GB/sr  
Attachment



**CNG PRODUCING COMPANY**  
TULSA DIVISION

**RECEIVED**

FEB 27 1985

February 25, 1985

**DIVISION OF OIL  
GAS & MINING**

State of Utah  
Division of Oil & Gas Mining  
355 W. North Temple  
3 Triad Center - Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Effective January 1, 1985, CNG Producing Company, New Orleans, LA., purchased the oil and gas properties of MAPCO Oil & Gas Company located in the state of Utah. Attached is a list of the properties sold for which CNG will now be responsible.

Please direct any future correspondence concerning these wells to the address shown below:

CNG Producing Company - Tulsa Division  
P. O. Box 2115  
Tulsa, OK 74101-2115  
Attention: Joe C. Lineback

Yours truly,

Joe C. Lineback.  
Manager of Accounting

JCL/cf

Attachment

RIVER BEND UNIT NO. 14-08-0001-16035  
UINTAH COUNTY, UTAH

Status of All Wells Located Within the River Bend Unit

<u>Well Name</u>	<u>Location</u>	<u>Status</u>
1. OSC No. 1	SE NW Sec. 17-T10S-R20E	Water supply well
2. OSC No. 2	NW SE Sec. 3-T01S-R20E	Suspended gas well
3. OSC No. 3	SW NE Sec. 10-T10S-R20E	Plugged & abandoned
4. OSC No. 4	NW NE Sec. 30-T 9S-R20E	Suspended gas well
5. OSC No. 4A	NW NE Sec. 30-T 9S-R20E	Suspended gas well
6. OSC No. 5	NE NE Sec. 2-T10S-R18E	Producing oil well
7. Natural 1-2	SE NW Sec. 2-T10S-R20E	Plugged & abandoned
8. OSC No. 7-15	SW NW Sec. 15-T10S-R19E	Producing gas well
9. RBU 11-16E	NE SW Sec. 16-T10S-R19E	Producing gas well
10. RBU 11-18F	NE SW Sec. 18-T10S-R20E	Producing gas well
11. RBU 11-13E	NE SW Sec. 13-T10S-R19E	Producing gas well
12. RBU 7-21F	SW NE Sec. 21-T10S-R20E	Producing gas well
13. RBU 11-15F	NE SW Sec. 15-T10S-R20E	Producing gas well
14. RBU 11-19F	NE SW Sec. 19-T10S-R20E	Producing gas well
15. RBU 11-10E	NE SW Sec. 10-T10S-R19E	Producing gas well
16. RBU 11-23E	NE SW Sec. 23-T10S-R19E	Producing gas well
17. RBU 11-21E	NE SW Sec. 21-T10S-R19E	Producing oil well
18. RBU 11-14E	NE SW Sec. 14-T10S-R19E	Producing gas well
19. RBU 11-16F	NE SW Sec. 16-T10S-R20E	Producing gas well
20. RBU 11-36B	NE SW Sec. 36-T 9S-R19E	Plugged & abandoned
21. FED 7-25B	SW NE Sec. 25-T 9S-R19E	Producing oil well
22. RBU 7-11F	SW NE Sec. 11-T10S-R20E	Producing gas well
23. RBU 11-17F	NE SW Sec. 17-T10S-R20E	Suspended gas well
24. RBU 5-11D	SW NW Sec. 11-T10S-R18E	Producing gas well
25. RBU 11-22E	NE SW Sec. 22-T10S-R19E	Producing gas well
26. RBU 4-11D	NW NW Sec. 11-T10S-R18E	Producing oil well
27. RBU 15-23F	SW SE Sec. 23-T10S-R20E	Plugged & abandoned
28. RBU 11-3F	NE SW Sec. 3-T10S-R20E	Producing gas well
29. RBU 11-2F	NE SW Sec. 2-T10S-R20E	Producing oil well
30. RBU 7-22F	SW NE Sec. 22-T10S-R20E	Producing gas well
31. RBU 8-14F	SE NE Sec. 14-T10S-R20E	Producing gas well
32. RBU 6-20F	SE NW Sec. 20-T10S-R20E	Producing gas well
33. RBU 11-24E	NE SW Sec. 24-T10S-R19E	Producing gas well
34. RBU 7-10F	SW NE Sec. 10-T10S-R20E	Producing gas well
35. RBU 1-10E	NE NE Sec. 10-T10S-R19E	Producing gas well
36. RBU 1-15E	NE NE Sec. 15-T10S-R19E	Producing gas well
37. RBU 1-22E	NE NE Sec. 22-T10S-R19E	Producing gas well
38. RBU 1-14E	NE NE Sec. 14-T10S-R19E	Producing gas well
39. RBU 1-23E	NE NE Sec. 23-T10S-R19E	Producing gas well
40. RBU 2-11D	NW NE Sec. 11-T10S-R18E	Producing oil well
41. RBU 4-19F	NW NW Sec. 19-T10S-R20E	Producing gas well
42. RBU 16-3F	SE SE Sec. 3-T10S-R20E	Producing gas well
43. RBU 13-11F	SW SW Sec. 11-T10S-R20E	Producing gas well
44. RBU 16-16F	SE SE Sec. 16-T10S-R20E	Producing gas well
45. RBU 6-2D	SE NW Sec. 2 T10S-R18E	Producing oil well

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0141644	
2. NAME OF OPERATOR CNG Producing Co.-Tulsa Div.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 705 S. Elgin, Box 2115, Tulsa, OK 74101-2115		7. UNIT AGREEMENT NAME Old Squaw's Crossing	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 742' FNL & 1714' FEL, NW NE Sec. 30-9S-20E		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. OSC Unit #4-A	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4731 GR		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 30-T9S-R20E	
		12. COUNTY OR PARISH Uintah	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

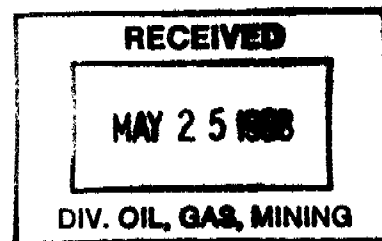
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/> Recomplete Uphole		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Run Neutron GR and CBL logs.
2. Perforate Green River 'K' interval  $\pm 4430-50'$ .  
(Squeeze job may be required prior to perforating.)

COPY

COPY



18. I hereby certify that the foregoing is true and correct

SIGNED Sharon Lamy TITLE Engineering Technician DATE 5/23/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-31-88

\*See Instructions on Reverse Side

Federal approval of this action  
is required before commencing  
operations.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

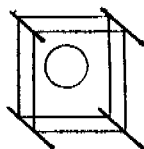


OSC U #4A

Sec 30, T9S, R20E

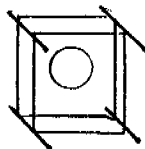
Grubly 1/9/89

N ↗



OSC U #4A

well head  
w/ fence



OSC U 4

well head  
w/ fence

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR CNG Producing Co. - Tulsa						5. LEASE DESIGNATION AND SERIAL NO. U-0141644									
3. ADDRESS OF OPERATOR Box 2115, Tulsa, OK 74101-2115						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 742' FNL & 1714' FEL, NW NE Sec. 30-9S-20E At top prod. interval reported below  At total depth						7. UNIT AGREEMENT NAME									
14. PERMIT NO. 43-047-30122						8. FARM OR LEASE NAME Old Squaw's Crossing									
DATE ISSUED 6-3-88						9. WELL NO. OSC Unit #4-A									
15. DATE SPUDDED 2-28-72						10. FIELD AND POOL, OR WILDCAT									
16. DATE T.D. REACHED 3-14-72						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 30-9S-20E									
17. DATE COMPL. (Ready to prod.) 9-29-72						12. COUNTY OR PARISH Uintah									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4731 GR						13. STATE UT									
20. TOTAL DEPTH, MD & TVD 5470		21. PLUG. BACK T.D., MD & TVD 4508		22. IF MULTIPLE COMPL., HOW MANY*		19. ELEV. CASINGHEAD									
23. INTERVALS DRILLED BY →						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River "K"									
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Workover Comp Neutron GR									
27. WAS WELL CORSD No						28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		36		0 - 1212		12-1/4		380 sx's		None					
4-1/2"		11.6		0 - 5462		8-3/4		575 sx's		None					
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
None										2-3/8		4421		4406	
31. PERFORATION RECORD (Interval, size and number) 4432-4456, 3-1/2" csg gun, 4 SPF						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
4432-4456						2000 gals 15% HCl acid									
4432-4456						162 bbl 20% HCl w/1MCF/bbl N2									
33. PRODUCTION															
DATE FIRST PRODUCTION 4-4-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1-1/2" tbg gaseous						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 6-16-89		HOURS TESTED 24		CHOKE SIZE N/A		PROD'N. FOR TEST PERIOD →		OIL—BSL. 65		GAS—MCF. 0		WATER—BSL. 11		GAS-OIL RATIO —	
FLOW. TUBING PRESS. N/A		CASING PRESSURE N/A		CALCULATED 24-HOUR RATE →		OIL—BSL. 65		GAS—MCF. 0		WATER—BSL. 11		OIL GRAVITY-API (CORR.) 29.3			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Comp Neutron GR															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Susan Loey</u>				TITLE <u>Engr. Tech</u>				DATE <u>7-12-89</u>							

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																
Uinta Green River Wasatch	0 1750 5150	1750 5150 TD	Sandstone, shale Sandstone, shale, lime Sandstone, shale <div><table><tr><th colspan="2">OIL AND GAS</th></tr><tr><td>DRN</td><td>RJF</td></tr><tr><td>JRB</td><td>GLH</td></tr><tr><td>DTS</td><td>SLS</td></tr><tr><td> </td><td> </td></tr><tr><td>1-TAS</td><td>✓</td></tr><tr><td>2- MICROFILM</td><td>✓</td></tr><tr><td>3- FILE</td><td> </td></tr></table></div>	OIL AND GAS		DRN	RJF	JRB	GLH	DTS	SLS			1-TAS	✓	2- MICROFILM	✓	3- FILE	
OIL AND GAS																			
DRN	RJF																		
JRB	GLH																		
DTS	SLS																		
1-TAS	✓																		
2- MICROFILM	✓																		
3- FILE																			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

**STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		6. Location Designation and Serial Number <b>U-0141644</b>
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT - for such proposals.		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement  <b>Old Squaw's Crossing Unit</b>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number  <b>OSC #4A</b>
2. Name of Operator <b>CNG Producing Company</b>		10. API Well Number <b>43-047-30122</b>
3. Address of Operator <b>1450 Poydras St., New Orleans, LA 70112-6000</b>	4. Telephone Number <b>(504) 593-7260</b>	11. Field and Pool, or Wildcat
5. Location of Well  <b>Footage : 742' FNL &amp; 1,714' FEL</b> <b>QQ, SEC., T., R., M.: NW NE of Sec. 30-T9S-R20E</b> <b>County : Uintah</b> <b>State : UTAH</b>		
<b>12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                               | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>Annual Status Report</b> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**STATUS OF WELL**

**Shut-in**

**EXPLANATION FOR STATUS OF WELL**

**Under evaluation**

**FUTURE PLANS**

**Possible workover or recompletion**

**RECEIVED**

FEB 06 1992

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

*W. Scott Childress*  
W. Scott Childress

Title **Supervisor, Prod. Engineering**

Date **January 31, 1992**

(State Use Only)

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File \_\_\_\_\_

☐ Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

☐ Other \_\_\_\_\_

(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

1. Date of Phone Call: 4-3-91 Time: 3:00

2. DOGM Employee (name) Hocky (Initiated Call ☐)  
Talked to:

Name Bryan Coffin (Initiated Call ☒) - Phone No. 504, 593-7794  
of (Company/Organization) CNG

3. Topic of Conversation: Log for:  
9-20-30 RBU 9-9E 43 047 31739  
0-19-9 OSC #4-A 43 047 30122

4. Highlights of Conversation: Bryan said the RBU 9-9E is  
not completed (OPS) and all logs were  
sent in 5-6 years ago. The OSC #4-A was  
a workover. The logs were sent with the  
original drill & the one listed on w/p compl  
was for casing only. Doesn't show much

cc: each file  
Ada

4-1-91 Tell about cores, dst, directional drill  
There will be no need to send copies of  
logs we have. Send the new OSC #4-A

## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Old Squaw's Crossing ☐ Suspense ☐ Other  
# 4-A (Return Date) \_\_\_\_\_  
(Location) Sec 30 Twp 9S Rng 20E (To - Initials) \_\_\_\_\_  
(API No.) 13-047-30122 \_\_\_\_\_

1. Date of Phone Call: 9-18-89 Time: 1:30 pm

2. DOGM Employee (name) John Baza (Initiated Call ☐)  
Talked to:

Name Darwin Kulland (Initiated Call ☒) - Phone No. (722)-4521  
of (Company/Organization) CNG

3. Topic of Conversation: Recompletion reported on WCR  
dated 7-12-89.

4. Highlights of Conversation: Well was recompleted by  
Setting a bridge plug @ 4600' and  
dumping small amount of cement on top of  
plug. Well is currently open in Green  
River formation only.

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MININGCase Designation and Serial Number  
U-0141644

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

Old Squaw's Crossing Unit

9. Well Name and Number

OSC #4A

10. API Well Number

43-047-30122

11. Field and Pool, or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage : 742' FNL & 1,714' FEL  
QQ, SEC., T., R., M.: NW NE of Sec. 30-T9S-R20E

County : Uintah

State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**NOTICE OF INTENT  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start

SUBSEQUENT REPORT  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	Annual Status Report

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Possible workover or recompletion

**RECEIVED**

MAR 01 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

*Scott Childress*

Title

Supervisor, Prod. Engineering

Date

January 29, 1993

W. Scott Childress

(State Use Only)

**CNG Producing  
Company**

A **CNG** COMPANY

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

February 24, 1995

Mr. Don Staley  
Administrative Supervisor, Oil & Gas  
Utah Board of Oil Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: Annual Status Report of Shut-in, Temporarily-abandoned,  
and Suspended Drilling Wells

Dear Mr. Staley:

Enclosed please find Sundry Notices for all of CNG Producing  
Company wells that are required to be reported annually. These  
wells are either shut-in or temporarily abandoned.

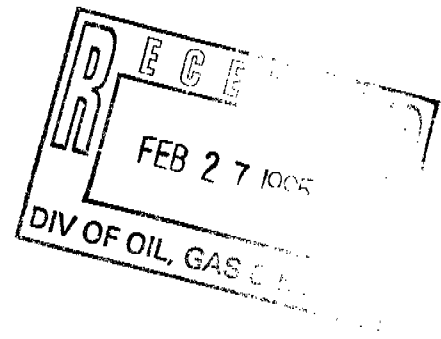
If you have any questions please feel free to contact me at  
(504) 593-7260 or our project engineer, Scot Childress, at (504)  
593-7574.

Sincerely,

*Susan H. Sachitana*  
Susan H. Sachitana  
Regulatory Specialist

Enclosures

cc: Ed Forsman - Bureau of Land Management





DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Well Designation and Serial Number G-0141644
2. Name of Operator CNG Producing Company		7. Indian Allottee or Tribe Name
3. Address of Operator 1450 Poydras St., New Orleans, LA 70112-6000		8. Unit or Communitization Agreement Old Squaw's Crossing Unit
4. Telephone Number (504) 593-7260		9. Well Name and Number OSC #4A
5. Location of Well Footage : 742' FNL & 1,714' FEL QQ, SEC., T., R., M.: NW NE of Sec. 30-T9S-R20E		10. API Well Number 43-047-30122
		11. Field and Pool, or Wildcat County : Uintah State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<b>NOTICE OF INTENT</b> (Submit in Duplicate) <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other</td> <td></td> </tr> </table> Approximate Date Work Will Start _____	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other		<b>SUBSEQUENT REPORT</b> (Submit Original Form Only) <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other</td> <td><u>Annual Status Report</u></td> </tr> </table> Date of Work Completion _____  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  * Must be accompanied by a cement verification report.	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other	<u>Annual Status Report</u>
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13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

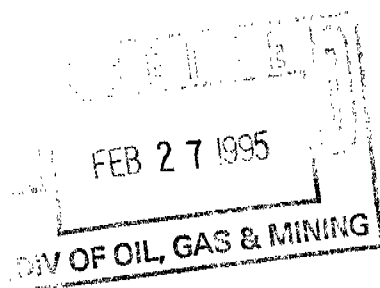
Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Possible workover or recompletion



14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

  
W. Scott Childress

Title

Supervisor, Prod. Engineering

Date

February 15, 1995

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-0141644

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

Old Squaw's Crossing Unit

9. Well Name and Number

OSC #4A

10. API Well Number

43-047-30122

11. Field and Pool, or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☒ Oil Well    ☐ Gas Well    ☐ Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage : 742' FNL & 1,714' FEL  
QQ, SEC., T., R., M.: NW NE of Sec. 30-T9S-R20E

County : Uintah

State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start

SUBSEQUENT REPORT  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	<u>Annual Status Report</u>

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Possible workover or recompletion

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

*W. Scot Childress*  
W. Scot Childress

Title Supervisor, Prod. Engineerin

Date January 16, 1996

(State Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

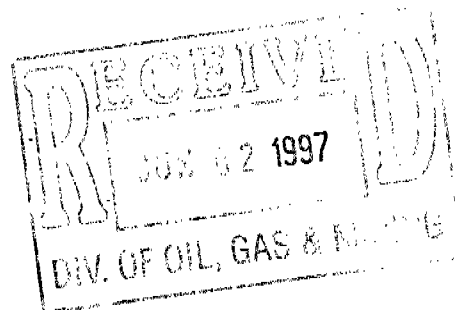
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0141644
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Surface - 7,42' FNL & 1,714' FEL of Sec. 30-T9S-R20E		8. Well Name and No. OSC #4A
		9. API Well No. 4304730122
		10. Field and Pool, or Exploratory Area ISLAND
		11. County or Parish, State UINTAH, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company requests temporary abandonment status on this well. This time is needed for engineers to evaluate the well for additional zones or P&A. Time required is 1 year.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  SUSAN H. SACHITANA		Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>		Date 970527
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number U-0141644
2. Name of Operator CNG Producing Company		7. Indian Allottee or Tribe Name  8. Unit or Communization Agreement Old Squaw's Crossing Unit
3. Address of Operator 1450 Poydras St., New Orleans, LA 70112-6000	4. Telephone Number (504) 593-7260	9. Well Name and Number OSC #4A 10. API Well Number 43-047-30122
5. Location of Well  Footage : 742' FNL & 1,714' FEL QQ, SEC., T., R., M.: NW NE of Sec. 30-T9S-R20E County : Uintah State : UTAH		11. Field and Pool, or Wildcat

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other</td> <td><u>Annual Status Report</u></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p style="text-align: right;">* Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other	<u>Annual Status Report</u>
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13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

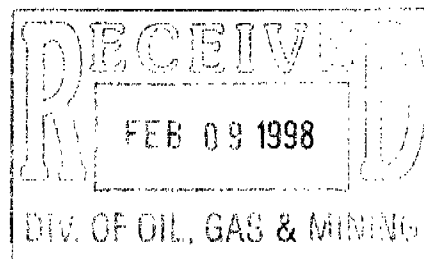
Shut-in

EXPLANATION FOR STATUS OF WELL

Shut-in uncommercial well on same location as OSC #4.

FUTURE PLANS

1998 P&A



14. I hereby certify that the foregoing is true and correct

Name & Signature

*Ralph Hamrick*  
 Ralph Hamrick

Title

Production Engineer

Date

January 20, 1998

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

6. Lease Designation and Serial Number

U-0141644

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

Old Squaw's Crossing Unit

9. Well Name and Number

OSC #4A

10. API Well Number

43-047-30122

11. Field and Pool, or Wildcat

1. Type of Well



Oil



Gas



Other (specify)

Well

Well

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage : 742' FNL & 1,714' FEL  
QQ, SEC., T., R., M.: NW NE of Sec. 30-T9S-R20E

County : Uintah

State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

☐ Abandonment  
☐ Casing Repair  
☐ Change of Plans  
☐ Conversion to Injection  
☐ Fracture Treat  
☐ Multiple Completion  
☐ Other

☐ New Construction  
☐ Pull or Alter Casing  
☐ Recompletion  
☐ Shoot or Acidize  
☐ Vent or Flare  
☐ Water Shut-Off

Approximate Date Work Will Start

**SUBSEQUENT REPORT**

(Submit Original Form Only)

☐ Abandonment \*  
☐ Casing Repair  
☐ Change of Plans  
☐ Conversion to Injection  
☐ Fracture Treat  
☒ Other

☐ New Construction  
☐ Pull or Alter Casing  
☐ Shoot or Acidize  
☐ Vent or Flare  
☐ Water Shut-Off

Annual Status Report

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

Shut-in

EXPLANATION FOR STATUS OF WELL

Flowed at low gas rates with water.

FUTURE PLANS

Evaluating Recompletion

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

*Ralph Hamrick*  
Ralph Hamrick

Title

Production Engineer

Date

February 12, 1999

(State Use Only)

**CNG Producing  
Company**

A **CNG** COMPANY

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593 7000

March 18, 1999

Mr. John Basa  
Associate Director  
State of Utah  
Division of Oil Gas & Mining  
1594 West North Temple  
Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Mr. Basa:

In response to your letter of February 19, 1999, CNG Producing Company is submitting sundry notices for the eight (8) wells to be address in the Shut-in and Temporarily Abandoned Wells Compliance Review. The sundry notices state the reason the wells are inactive, prove mechanical integrity, and outline our future plans for each well.

If you have any questions or require additional information, please contact me at (504) 593-7260 or our Senior Production Engineer, Ralph Hamrick, at (281) 873-1562.

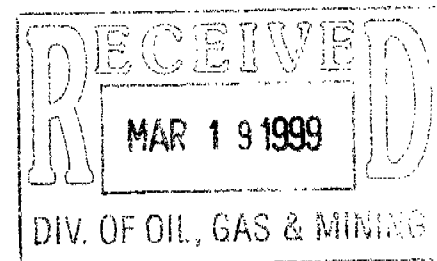
Sincerely,

CNG PRODUCING COMPANY

*Susan H. Sachitana*  
Susan H. Sachitana  
Regulatory Reports Administrator

Enclosure

cc: Ralph Hamrick  
Nelda Decker  
Mitch Hall  
Well Files



STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	5. Lease Designation and Serial Number: U-0141644
2. Name of Operator: CNG PRODUCING COMPANY	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name: Riverbend Unit
4. Location of Well Footages: 742' FNL & 1,714' FEL of Sec. 30-T9S-R20E QQ, Sec. T., R., M.: NW NE of Sec. 30-T9S-R20E	8. Well Name and Number: OSC #4A
	9. API Well Number 43-047-30122
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other Respond to Shut-in & Temporarily Abandoned Compliance Review	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Reason for Inactivity**

Uneconomical to produce.

**Evidence of Mechanical Integrity**

The wellhead is visually inspected, SITP and casing pressures are checked and recorded monthly.

January	1999	SITP	0 PSI	Csg.	0 PSI
February	1999	SITP	0 PSI	Csg.	0 PSI
March	1999	SITP	0 PSI	Csg.	0 PSI

**Plans**

Well is schedule to be Plug & Abandoned by October 1999. No extension of time is requested

13.

Name & Signature: Ralph E. Hamrick / ps Title: Senior Production Engineer Date: March 17, 1999  
Ralph E. Hamrick

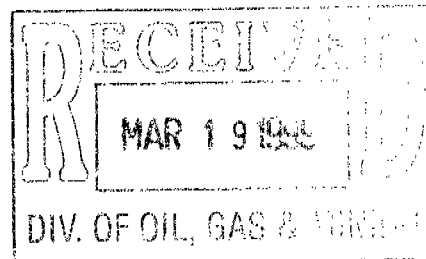
(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

(4/94)

Date: 3-22-99  
B. ps

(See Instructions on Reverse Side)



# OSC PRODUCING COMPANY

OSC 04A

SEC: 30, T: 9S R: 20E

API: 43-047

COMPLETED:  
WORKED OVER:

DATE: March 18, 1999

PRESENT

NOTE: Unless Stated All Depths  
are Measured.

NOT DRAWN TO SCALE.

PROPOSED

9 5/8", 13# K-55 @ 1212'  
Cmt'd w/ 380 sks. "G"

EOT @ 4406'

4-1/2" PKR  
XOVER 3" OD .23 LONG  
XOVER 2-15/16" OD .33 LONG  
XOVER 3" OD .49 LONG

PUMP BARREL 1-7/8" OD 5.74 LONG  
PUMP BARREL 2-1/4" OD 3.13 LONG  
PUMP BARREL 1-7/8" OD 3.75 LONG  
OA 17.62



PERFS: 4432 - 4456'

BP @ 4,508' W/ BLADE OFF CSG SCRAPER ON TOP

BP @ 4,600' W/ 1 SK CMT ON TOP

4 1/2", 11.6# N-80 8RD @ 5,462' w/575 sx cmt

TOTAL DEPTH: 5470 MD

PREPARED BY: DIANA ROTT  
osc04a.pre



STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well :	OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: U-0141644
2. Name of Operator: CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260		7. Unit Agreement Name: Riverbend Unit
4. Location of Well		8. Well Name and Number: OSC #4A
Footages: 742' FNL & 1,714' FEL of Sec. 30-T9S-R20E	County: UINTAH	9. API Well Number 43-047-30122
QQ, Sec. T., R., M.: NW NE of Sec. 30-T9S-R20E	State: UTAH	10. Field and Pool, or Wildcat: Natural Buttes 630

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other Respond to Shut-in & Temporarily Abandoned Compliance Review	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
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Uneconomical to produce.

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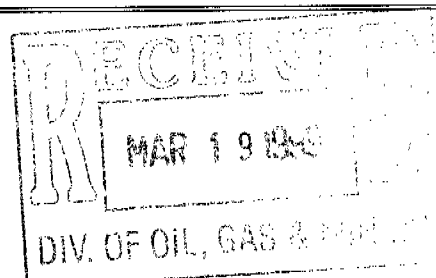
**Plans**

Well is schedule to be Plug &amp; Abandoned by October 1999. No extension of time is requested

13.

Name & Signature: Ralph E. Hamrick Title: Senior Production Engineer Date: March 17, 1999

(This space for State use only)



# CNG PRODUCING COMPANY

OSC 04A

SEC: 30, T: 9S R: 20E

API: 43-047

COMPLETED:

WORKED OVER:

DATE: March 18, 1999

## PRESENT

NOTE: Unless Stated All Depths  
are Measured.

NOT DRAWN TO SCALE.

## PROPOSED

9 5/8", 13# K-55 @ 1212'  
Cmt'd w/ 380 sks. "G"

### EOT @ 4406'

4-1/2" PKR  
XOVER 3" OD .23 LONG  
XOVER 2-15/16" OD .33 LONG  
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PERFS: 4432 - 4456'

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BP @ 4,600' W/ 1 SK CMT ON TOP

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TOTAL DEPTH: 5470. MD

PREPARED BY: DIANA ROTT  
osc04a.pre

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

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3. Address and Telephone Number: CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name: Riverbend Unit
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	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other Respond to Shut-in & Temporarily Abandoned Compliance Review	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Reason for Inactivity**

Uneconomical to produce.

**Evidence of Mechanical Integrity**

The wellhead is visually inspected, SITP and casing pressures are checked and recorded monthly.

January	1999	SITP	0 PSI	Csg.	0 PSI
February	1999	SITP	0 PSI	Csg.	0 PSI
March	1999	SITP	0 PSI	Csg.	0 PSI

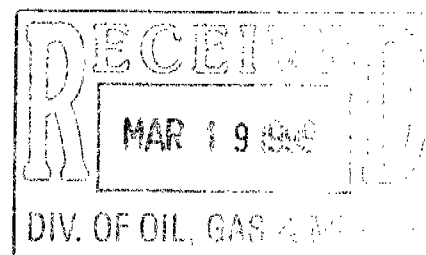
**Plans**

Well is schedule to be Plug & Abandoned by October 1999. No extension of time is requested

13.

Name & Signature: Ralph Hamrick/ps Title: Senior Production Engineer Date: March 17, 1999  
Ralph E. Hamrick

(This space for State use only)



# CNG PRODUCING COMPANY

OSC 04A

SEC: 30, T: 9S R: 20E

API: 43-047

COMPLETED:  
WORKED OVER:

DATE: March 18, 1999

## PRESENT

NOTE: Unless Stated All Depths  
are Measured.

NOT DRAWN TO SCALE.

9 5/8", 13# K-55 @ 1212'  
Cmt'd w/ 380 sks. "G"

## EOT @ 4406'

4-1/2" PKR  
XOVER 3" OD .23 LONG  
XOVER 2-15/16" OD .33 LONG  
XOVER 3" OD .49 LONG

PUMP BARREL 1-7/8" OD 5.74 LONG  
PUMP BARREL 2-1/4" OD 3.13 LONG  
PUMP BARREL 1-7/8" OD 3.75 LONG  
OA 17.62

PERFS: 4432 - 4456'

BP @ 4,508' W/ BLADE OFF CSG SCRAPER ON TOP

BP @ 4,600' W/ 1 SK CMT ON TOP

4 1/2", 11.6# N-80 8RD @ 5,462' w/575 sx cmt

## PROPOSED

TOTAL DEPTH: 5470. MD

PREPARED BY: DIANA ROTT  
osc04a.pre



# State of Utah

DEPARTMENT OF COMMERCE

Division of Corporations &amp; Commercial Code

## Application To Amend The CERTIFICATE OF AUTHORITY OR REGISTRATION of

CNG Producing Company

Business Entity Name

Delaware

Name of Home State

552894

CO 106990

File Number

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

### I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available.)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.  
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

### II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: \_\_\_\_\_

### III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: \_\_\_\_\_

### IV. Other: \_\_\_\_\_

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)  
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President &amp; Corporate Secretary

Title

April 20 2000

State of Utah  
Department of Commerce

Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



L. JENSEN

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH  
DIVISION OF CORPORATIONS  
AND COMMERCIAL CODE  
160 East 300 South / Box 146705  
Salt Lake City, UT 84114-6705  
Service Center: (801) 530-4849  
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-01470-A et al  
(UT-932)

JUN 2 2000

### NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases  
1450 Poydras Street :  
New Orleans, LA 70112-6000 :

### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

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JUN 05 2000

DIVISION OF  
OIL, GAS AND MINES

cc: Wyoming State Office  
New Mexico State Office  
Moab Field Office  
Vernal Field Office  
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

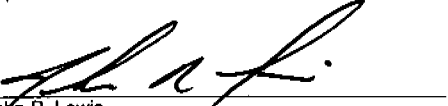
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <u>OPERATOR NAME CHANGE FOR WELLS</u>
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

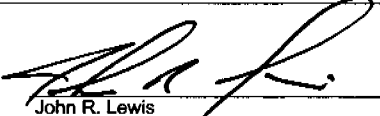
Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

  
John R. Lewis  
Sr. Vice-President - CNG Producing Company

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JUN 29 2000

DIVISION OF  
OIL, GAS AND MINING

13.		
Name & Signature:	 John R. Lewis	Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)



**Dominion Exploration & Production, Inc.**  
1450 Poydras Street, New Orleans, LA 70112-6000  
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson  
Utah Board of Oil Gas & Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana  
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

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**JUN 29 2000**

**DIVISION OF  
OIL, GAS AND MINING**

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
<del>STATE #2-36E</del>	<del>4304732601</del>	<del>DOMINION EXPLORATION &amp; PR</del>	PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2 *	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 *	430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 *	430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E *	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	STATE
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600S1	DOMINION EXPLORATION & PR	PR	BLM

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	STATE
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	STATE


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JUN 29 2000

DIVISION OF

## OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SP <input checked="" type="checkbox"/>
3-JLT	6-FILE

Change of Operator (Well Sold)

Designation of Agent

**X** Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00TO:(New Operator) DOMINION EXPL & PROD INC.FROM:(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Phone: 1-(504)-593-7000Account No. N1095Account No. N0605

WELL(S): CA Nos. \_\_\_\_\_ or \_\_\_\_\_ Unit

Name: OLD SQUAWS CROSSING 1-17	API: 43-047-20308	Entity: 99998	S 17	T 10S	R 20E	Lease: U-013769-A
Name: OLD SQUAWS CROSSING 2	API: 43-047-30087	Entity: 9970	S 03	T 10S	R 20E	Lease: U-037164
Name: OLD SQUAWS CROSSING 4	API: 43-047-30113	Entity: 7051	S 30	T 09S	R 20E	Lease: U-0141644
Name: OLD SQUAWS CROSSING 4A-30	API: 43-047-30122	Entity: 7040	S 30	T 09S	R 20E	Lease: U-0141644
Name: OLD SQUAWS CROSSING 7-15E	API: 43-047-30211	Entity: 7050	S 15	T 10S	R 19E	Lease: U-013766
Name: OLD SQUAWS CROSSING 3	API: 43-047-30104	Entity: 99998	S 10	T 10S	R 20E	Lease: U-7206
Name: OLD SQUAWS CROSSING 5-2	API: 43-047-30129	Entity: 7065	S 02	T 10S	R 18E	Lease: ML-26968
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- YES ~~N/A~~ 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-19-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-19-00.

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### STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. \_\_\_\_\_.

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### FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date \_\_\_\_\_. If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.

N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

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### FILMING

\_\_\_\_\_ 1. All attachments to this form have been **microfilmed** on 2.23.01.

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### FILING

\_\_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

\_\_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

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### COMMENTS

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*CMD 742*  
*9-13-02* ~~767~~ FNL & 1714' FEL, Sec. 30-9S-19E

5. Lease Serial No.

U-37246

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

OSC 4A

9. API Well No.

43-047-30122

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Utah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion Exploration & Production, Inc. hereby request that the above referenced well be place in  
Temporarily Abandon status.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title

Regulatory Specialist

Signature

*Carla Christian*

Date

8/5/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**THIS SUNDRY IS BEING RETURNED: INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.**

The well has been nonactive or nonproductive for 10 years 10 months. In accordance with BLM 49-3-36, a notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity: evidence that the well is not a risk to public health and safety or the environment. Upon receipt of this required information, the Division will either approve the request or require remedial measures to be taken to establish and maintain the wells integrity.

*DAK* **RECEIVED**  
**AUG 12 2002**

September 15, 2002

Utah Division of Oil, Gas and Mining

**DIVISION OF  
OIL, GAS AND MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0141644
2. Name of Operator DOMINION EXPL. & PROD., INC.		6. If Indian, Allottee or Tribe Name
Contact: CARLA CHRISTIAN E-Mail: Carla_M.Christian@dom.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134	3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690	8. Well Name and No. OSC 4A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T9S R20E NWNE 742FNL 1714FEL		9. API Well No. 43-047-30122
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attachments for details, and for a schematic.

RECEIVED  
FEB 19 2003  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. <i>Carla Christian</i> Name (Printed/Typed) CARLA CHRISTIAN		Electronic Submission #18568 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal	
Signature (Electronic Submission)		Title	AUTHORIZED REPRESENTATIVE
		Date	02/13/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

11/13/02 Set 4 1/2" cmt retainer @ 4000', sting into retainer, pumped 50 sks cmt through retainer, pumped 8 sks above retainer. Perforate @ 1690', 4 shots in 1'. Set cmt retainer @ 1591, sting into retainer, pumped 70 sks cmt. Perforate @ 1300, 4 shots in 1'. Set retainer @ 1214', sting into retainer, pumped 70 sks cmt. Bull head a 59 sks cmt G plug down surf csg. Plug was pumped due to annuls was leaking between the 9 5/8" & 4 1/2" csg. Bull head another 35 sk cmt G plug down surface csg. 11/20/02 Tag cmt. Top @ 1070'. Perforate @ 1050', 4 shots in 1'. Spot a balanced plug @ 1050' of 150 sks thixotropic cmt. @ 14.9#. RIH in annuls w/100' of 1" tbg, pump 71 sks G cmt. until good cmt returned to surface. Cut off both 9 5/8" & 4 1/2" csgs., welded on dry hole marker. Clean location. Job witnessed by BLM rep Alan Walker.

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FEB 19 2003

DIV. OF OIL, GAS & MINING



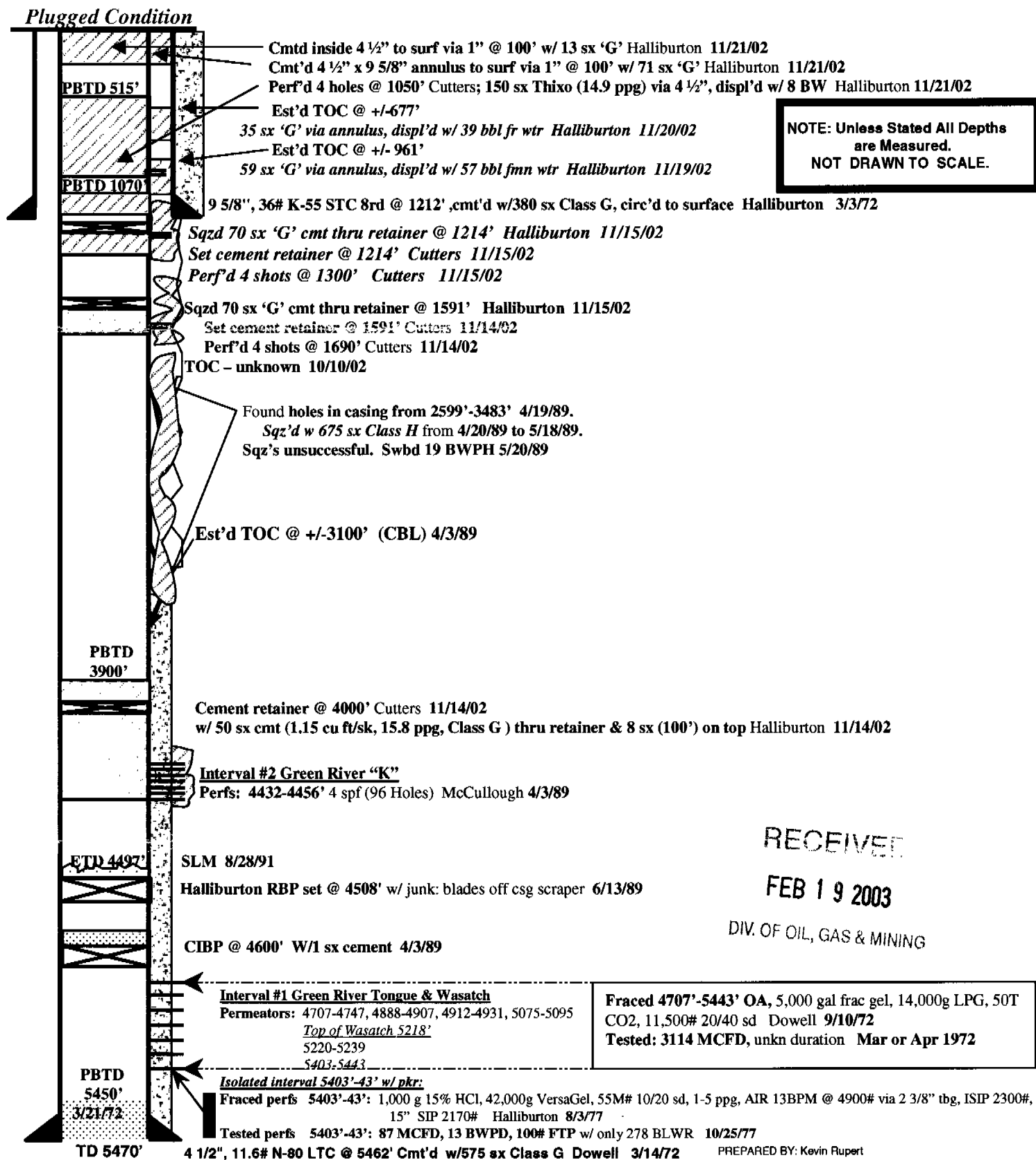
# DOMINION EXPLORATION & PRODUCTION

SPUD: 2/28/72  
COMPLETED: 6/89  
WORKED OVER: 8/91

**Riverbend Unit OSC 4A**

SEC: 30, T: 9S R: 20E  
API: 43-047-30122

Datum: KB 14.8' AGL  
KBE: 4745.8'



NOTE: Unless Stated All Depths  
are Measured.  
NOT DRAWN TO SCALE.

RECEIVED  
FEB 19 2003

DIV. OF OIL, GAS & MINING

Fraced 4707'-5443' OA, 5,000 gal frac gel, 14,000g LPG, 50T CO2, 11,500# 20/40 sd Dowell 9/10/72  
Tested: 3114 MCFD, unkn duration Mar or Apr 1972

PREPARED BY: Kevin Rupert  
Revised by: RABPEI / RAB 1-03-03  
Osc04a.ppt